

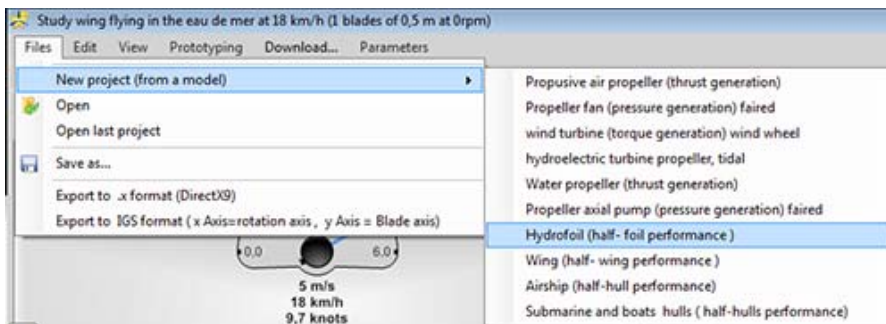
tutorial build wind turbine propeller

After seeing the basic parameters in wind turbine and wind power, we will see now how to build a propeller with HELICIEL. We will sizing, test, and edit designs of our wind turbine.

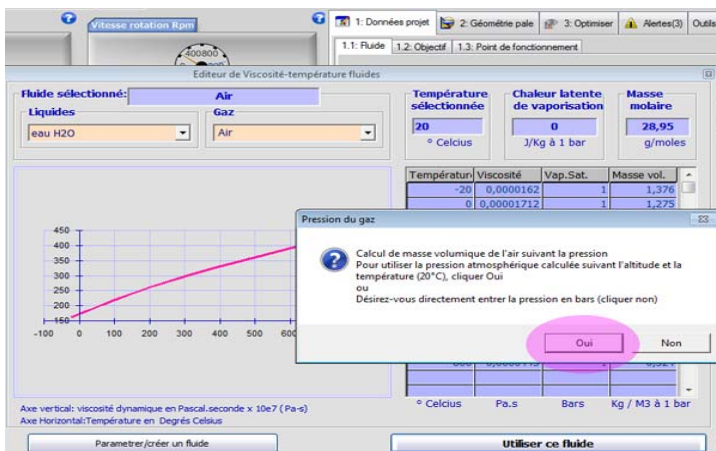
- **Organization and design phases:**

1. Selection of the fluid. (density vs. altitude)
2. Wind speed reference.
3. Diameter of wind turbine. (Choice of power)
4. Determining the rotational speed.
 - a) search for optimum speed
 - b) optimization of the geometry giving Optimum speed.
5. Select an optimum profile

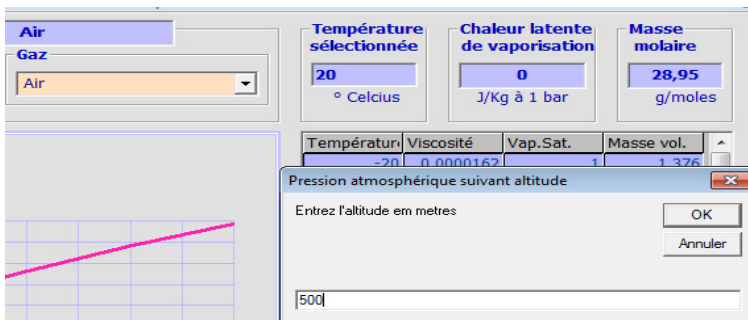
To start building the rotor of the wind turbine, we open a "wind turbine model" in the software héliciel



- **1:selection of the fluid:** In the tab project / "select ambient fluid" open editor fluid and select air at 20 degrees then "use this fluid", and click "Yes" to enter the altitude defining the density::



Imagine that our altitude is 500 meters, enter the value 500 meters:



This updates the **fluid density: 1.143KG/m3**

1: Project specifications 2: Blade geometry 3: Optimize Alerts(3) Too

1.1: Fluid 1.2: Goal 1.3: Operating point

Air

press vap sat: 100000Pas. 1,143kg/m3

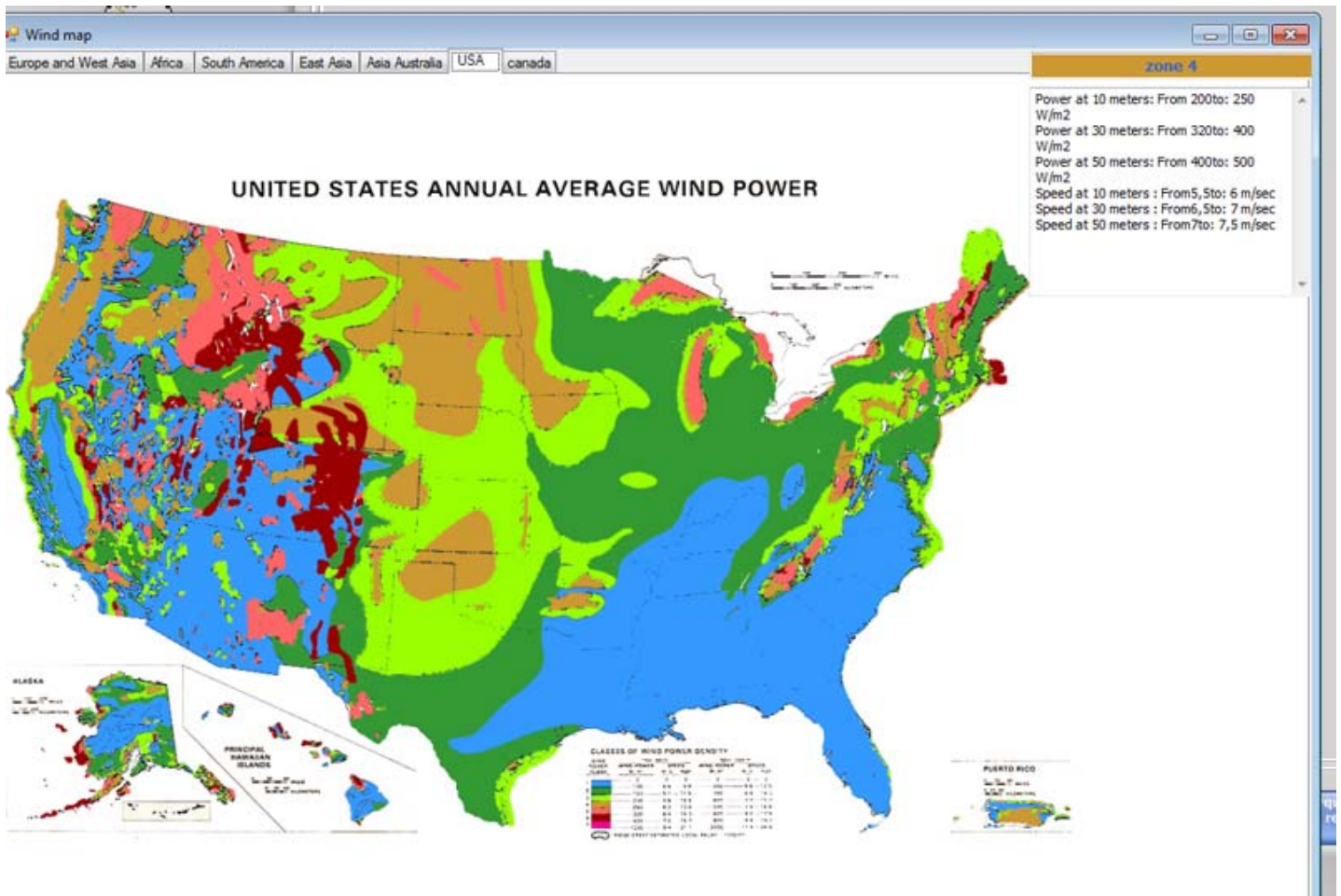
viscosity dyn: 1,809E-05Pas/sec² 20°C

Speed of sound in the fluid in m / sec

331

Change the ambient fluid

- **2:Wind speed reference:**
- Let's use an USA wind map from HELICIEL available under the "Goal" tab software:



update performance and wind data by clicking on the map at the position of our site (zone 4):

zone 4

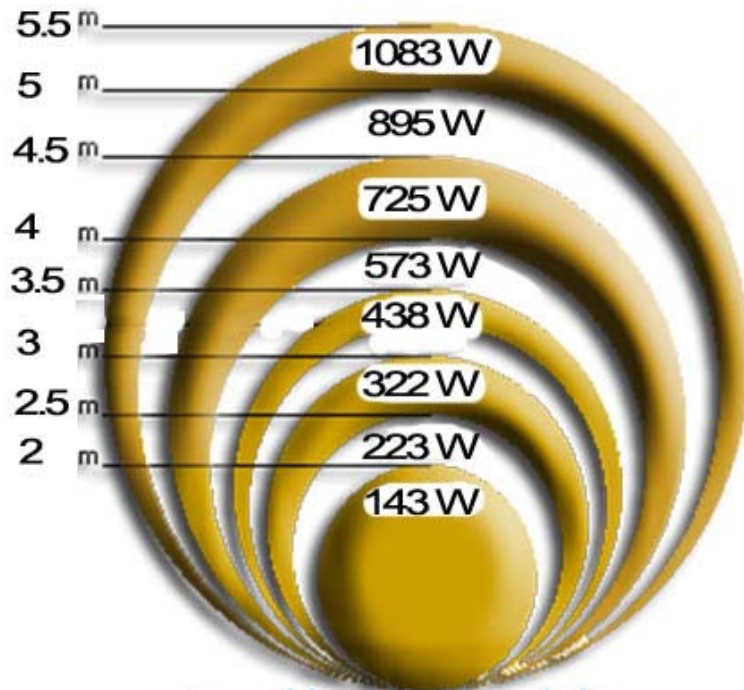
Power at 10 meters: From 200to: 250 W/m²
 Power at 30 meters: From 320to: 400 W/m²
 Power at 50 meters: From 400to: 500 W/m²
 Speed at 10 meters : From 5,5to: 6 m/sec
 Speed at 30 meters : From 6,5to: 7 m/sec
 Speed at 50 meters : From 7to: 7,5 m/sec

We choose the wind speed at 10 meters = 5.5 m/sec

- **Reference speed selected = 5.5 m/sec**
- The instantaneous power of the site per m² = **$0.5 \times \text{density} \times (\text{speed})^3 = 0.5 \times 1,143 \times 1 \times (5,5)^3 = 95 \text{ w par m}^2$**
- We note here that the instantaneous power is different from the averaged power given on the map... (see: [Wind speed wind turbine power](#))

• 3:Diameter of the wind turbine (choice of power):

- with wind speed and density we can calculate the instantaneous power per $m^2 = 0.5 \times \text{density} \times S \times (\text{speed})^3 = 0.5 \times 1,143 \times 1 \times (5,5)^3 = 95 \text{ w per } m^2$,
- Betz said that we can actually get 60% of the instant energy $\Rightarrow 95 \times 0.6 = 57 \text{ w}/m^2$
- We know that the loss due to the various components of the system efficiency, leaves only 80% of the power: $57 \times 0.8 = 45.6 \text{ w}/m^2$.
- Our formula for our wind turbine power is: $3.14 \times \text{radius}^2 \times 45.6$. With this formula, we establish the different powers, depending on the wind rotor diameters:



let's decide that our wind turbine blades length is 2 meters (**diameter=4 meters**). The captured surface will therefore be: $3.14 \times 2^2 = 12.56 m^2$, and the power will be: $12.56 \times 45.6 = 572.7 \text{ Watts}$

We could make the selection of the rotational speed of the propeller based on the speed of the generator producing approximately the estimated power to the shaft. But nothing would say that our propeller rotates the optimum speed for the selected wind speed, and our performance would certainly be poor. With heliciel, let's looking for the optimum rotational speed of the propeller:

• 4:Determining the speed of rotation:

4 a) search for optimum speed:

- in the tab "project specifications">Operating point enter the fluid velocity: 5.5m/sec
- and a **rotational speed, at random, of 1000 revolutions / minutes**

1: Project specifications 2: Blade geometry 3: Optimize Alerts(3) Tools (Optional)

1.1: Fluid 1.2: Goal 1.3: Operating point

Enter fluid velocity upstream of the blade
m/s: **5,5**
10,691 noeuds
19,8 km/h

The increase in speed caused by a depression of 0pascals, is 0 m/sec
Effective Velocity estimated m/sec **5,5**

Enter the volume flow m3/sec in the duct upstream of the propeller
5,5577300

Enter propeller rotation speed if known
1000 propeller shaft rotation speed (rpm)

Introduced tangential flow = 0 rad / sec
rpm relative **1000**

A speed not compatible with the fluid velocity, can lead to the impossible cases operating point (masking). Use the Optimize tab, search for optimum speed, can avoid the impossible cases.

- in de tab 2: Blade Geometry > Blade dimensions, Enter the radius at the blade tip (2000) and a radius at the blade root with the cursor to 10%.

1: Project specifications 2: Blade geometry 3: Optimize Alerts(3) Tools (Optional)

2.1: Blade dimensions 2.2: Profiles Law Advanced Geometry

Blade length

Base blade radius = 10% Of the blade tip radius

Radius mm **200**

Enter radius at blade tip mm **2000** Diameter mm **4000**

- enter a chord of 200 mm at root and 50mm at tip and **do not forget to click on "linearize"** to update the distribution of the blade chords:

Blade width

Chord at the root of the blade mm **200**

distribution Chords

blade tip chord **50,00003**

Distribution equation: Chord = $-4,577637E-11 \cdot r^2 + \text{proportional distribution } 0667$

linearize

Apply the chords equation

- make sure your profile law is set to a constant profile, if the profile is not naca1408, by clicking "select default profile", select the NACA 1408 profile in the database.

1: Project specifications 2: Blade geometry 3: Optimize Alerts(4) Tools (Optional) 3D prototype

2.1: Blade dimensions 2.2: Profiles Law Advanced Geometry

A) Law "constant profile"


Héliciel apply this profile to all elements of the blade.
You can manually select your profile:

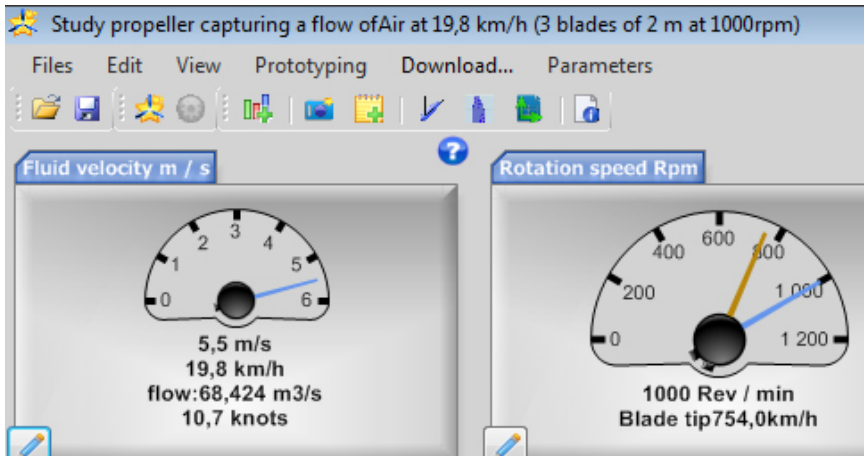
naca1408

Profile relative thickness = **0,080** times the chord

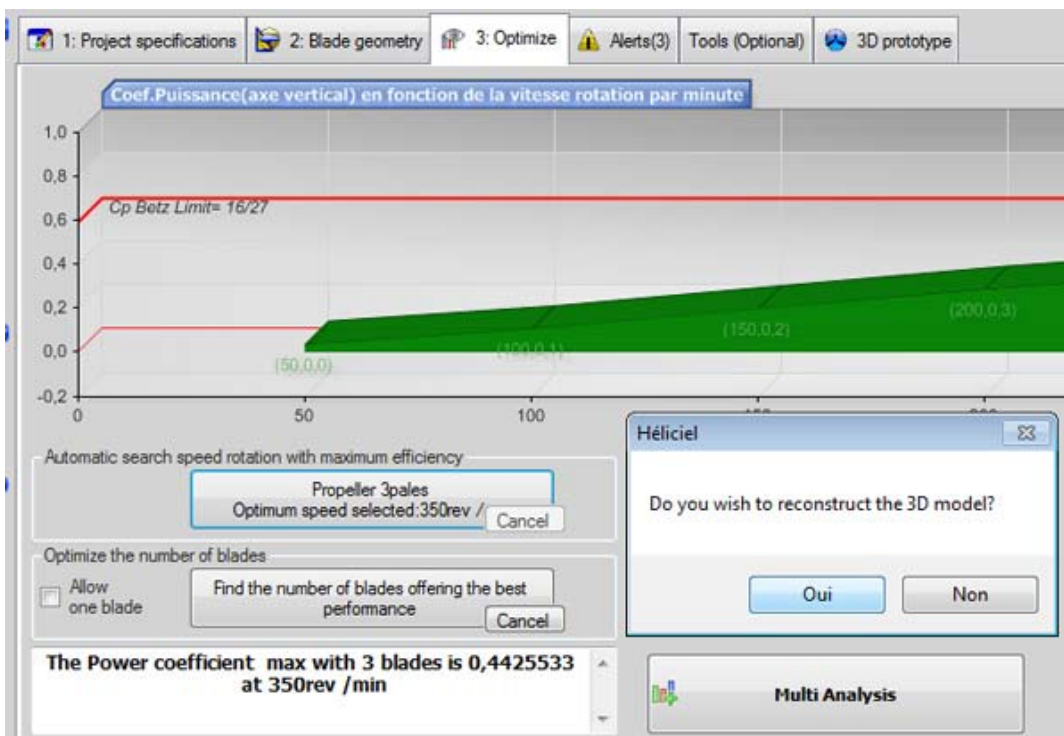
B) Law "profile thickness"

Selection of profiles in a thickness required.
Héliciel selects profiles finesse (Cx / Cz) maximum corresponding to the required thickness better.

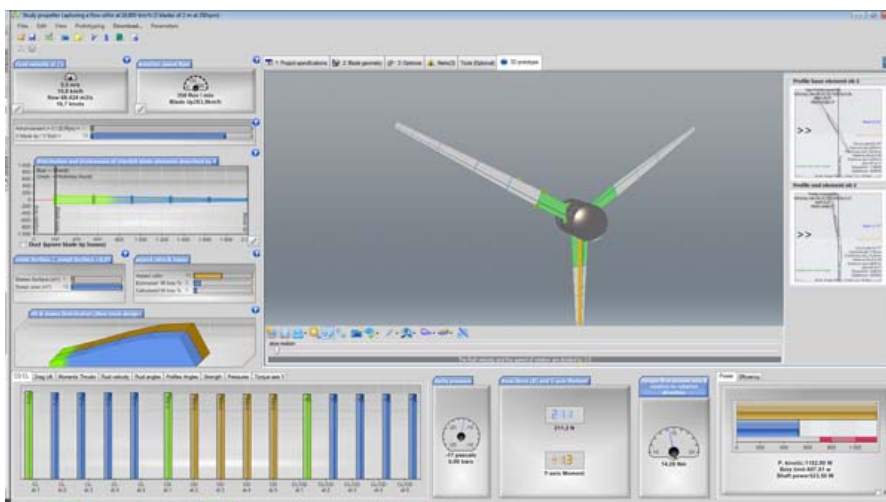
- Now let's rebuild our propeller (click on ) to see if the parameters are valid. Note that the blade tip speed, generated by the rotation speed and our blade length (754 km/h), approach the speed of sound.. !



The list of alerts, reports errors and solutions: Among errors you find "Failure to zero or negative induction of item No ...". This is indicative of an improper rotation speed. In the solutions offered are "optimize speed rotation." This returns you to the **tab 3: Optimize: click "automatique search speed rotation"**. A search procedure Optimum speed for the wind speed and blade geometry selected is launched. An Optimum speed (350 revolutions per minute) is proposed to you, click yes, héliciel rebuilt propeller and refreshes the performance of your propeller:



click yes for héliciel rebuild the propeller and updates the performance of your wind turbine rotor:

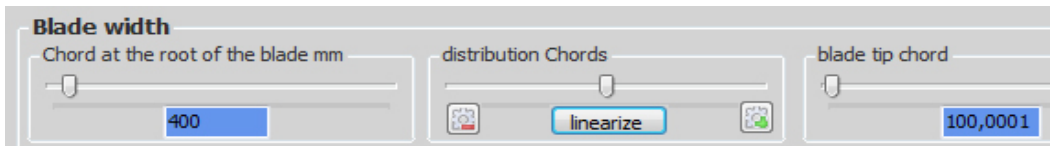


Our wind turbine and blade's twist is rebuilt , Results are given in the Output pane at the bottom of the screen. The shaft power is **523 Watts** and our rotor's efficiency is **0.443**. Heliciel twisted blades, profiles see the fluid with an optimal incidence angle, generating an optimal lift drag ratio (according to induced velocities) .Our propeller in its current geometry and the current operating point is at its optimal twisting, all other settings in twists give inferior performance..

Let us now try to adjust the distribution of chords to gain some performance

• 4.b):Geometry optimization giving optimum rotation speed.

Modify the chords of our blade and see how the optimal speed and performance are evolving: 400 at the blade' root and 100 at the tip, do not forget to "linearize" to update the intermediate string of répartition:

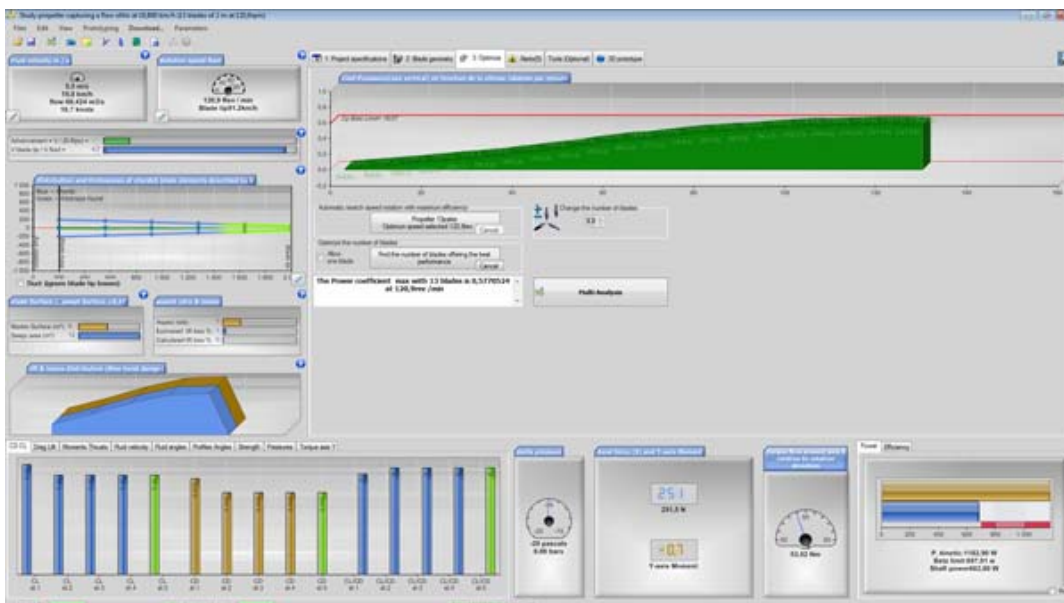


In the tab 3 "optimize " re-launching a search for optimal rotation speed. During the search of the optimal speed, observe the evolution of the relative blade tip speed / wind speed, and efficiency approaching the Betz limit... you will see that the efficiency reaches a maximum when this parameter is 7 ... (for a 3 blades rotor)



- Increasing blades's chords had the effect of reducing the optimum rotation speed, it is now **188 rpm**. The efficiency increased to 0.46 and our power has increased slightly now we have 546 w. We can see that when increasing the area occupied by the blades by increasing their chords (or their number) , the optimum rotation speed is reduced. We retain this phenomenon to adjust its Optimum speed. For example, a slow generator or a pump.

Keep a blade geometry 400 mm at the root and 200 mm at the tip. In the "optimize" tab, you can make a combined research of optimal speed and number blades, this feature is a bit long and can take up to 15 minutes of research..., to avoid this delay, **directly adjust the number of blade to 13 and search for optimal speed.** you should get this:



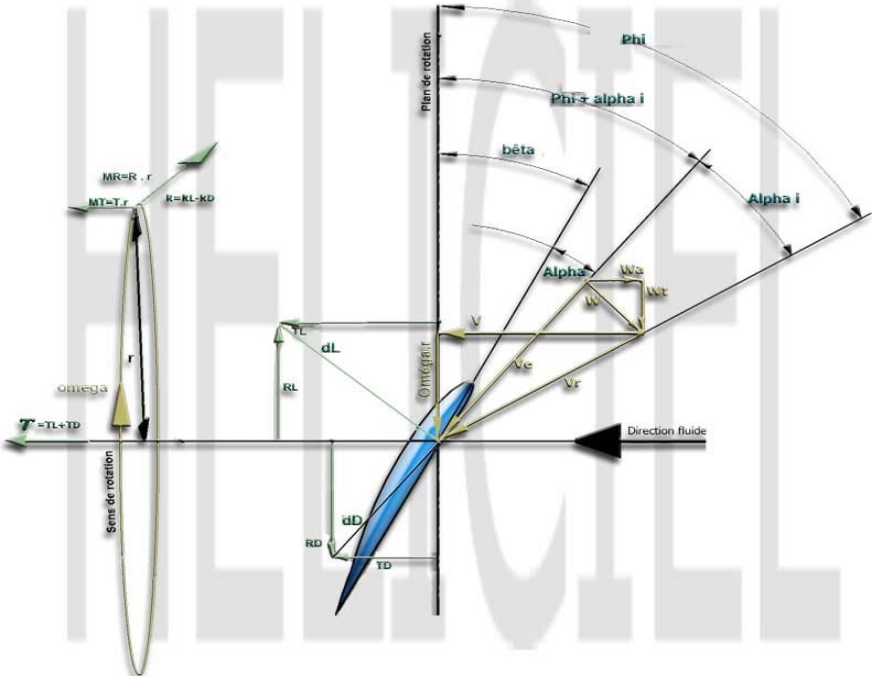
We get optimum speed 122 rpm This speed decrease is Conform to phenomenon described above, but the surprise is the efficiency reaching the Betz limit therefore the theoretical optimum. It is theoretically impossible to make a wind turbine with better performance. The only drawback is that 13 blades, it's a bit expensive to manufacture...but

how to explain this increase of efficiency?

Grab a cup of coffee, take a break, but what follows is (from my humble opinion) the key concept of the mastery of design éoliennes, so a particular concentration is required here:

- When the speed is low, the apparent wind and the angles of incidence of profiles section generate a better alignment of lift and drag forces , with the plane of rotation
- But when it slows down, the apparent gap between the blades increases, if we do not want to lose the energy of the air passing between the blades, we must add blades, but not too much because they might disturb each other. There is therefore an ideal rotation speed for each number of blades..
- For an optimal "Efficiency / manufacturing cost" ratio , a minimum number of blade is desired.
- But to use all the air with a low number of blades, we must rotate faster so that "apparent space" between the blades is reduced to its ideal size.
- When the speed is fast, the apparent wind and the angles of incidence of profiles section generate a bad alignment of lift and drag forces , with the plane of rotation...

Disadvantages of these high speeds are balanced by the fact that the profiles produce better performance at high speeds, for the same power, high speed generates less torque reaction, therefore less rotation of the flow, so less losses



So to summarize: (Let's use the specific speed: speed at the blade tip / wind speed, to evaluate the speed.

• High specific speeds

benefits	disadvantages
Captures the energy with a low blade number, thus providing the benefits of the low number of blades: economic cost in manufacturing	the apparent wind and the angles of incidence of profiles section generate a bad alignment of lift and drag forces , with the plane of rotation, This requires good profiles quality sometimes difficult to achieve.
Rotating tangential flow downstream of the propeller Revele energy lost by the system. At equal power ($P_w = \text{torque nm} \times \text{speed rad rotation / sec}$), a high rotational speed uses less torque generated so less losses.	sometimes requires assistance of starting when the starting torque is insufficient
speed of rotation closer to	


generator system (the price of the generator and gear box will be lower)	speed of rotation and torque not suitable for pumping
limited exposure to violent winds	

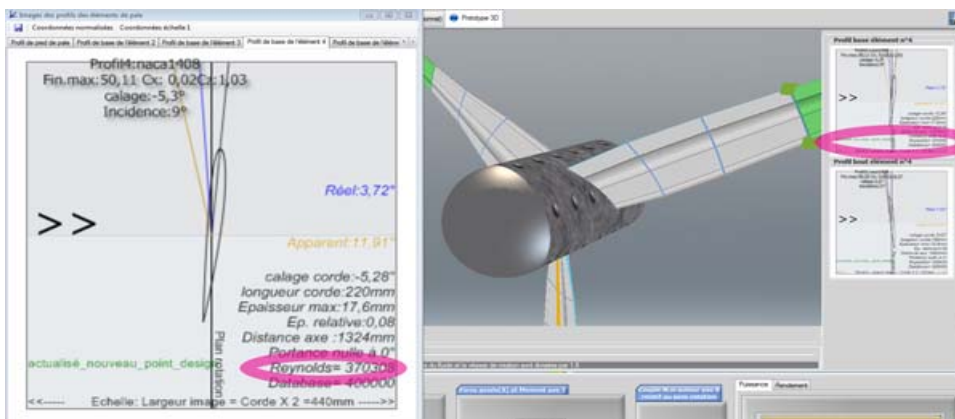
- **petite vitesse spécifique**

benefits	disadvantages
Allows the use of simple forms blades economic cost in manufacturing	to get a good performance it takes a lot of blades (more expensive, heavier, to the wind when storms ...)
start even at low wind speeds	Rotating tangential flow downstream of the propeller Revele energy lost by the system. At equal power ($P_w = \text{torque nm} \times \text{speed rad rotation / sec}$), a low rotational speed uses more torque generated so more losses.
speed of rotation and torque suited for pumping	speed of rotation far to generator system (the price of the generator and gear box will be higher)

This list is far from complete because each turbine is the result of a compromise argued by the constraints of the project . In this tutorial we opted for a small number of blades to generate electricity. We take three blades. The specific speed (blade tip speed / wind speed) for optimal 3-blade wind turbines is generally 7.

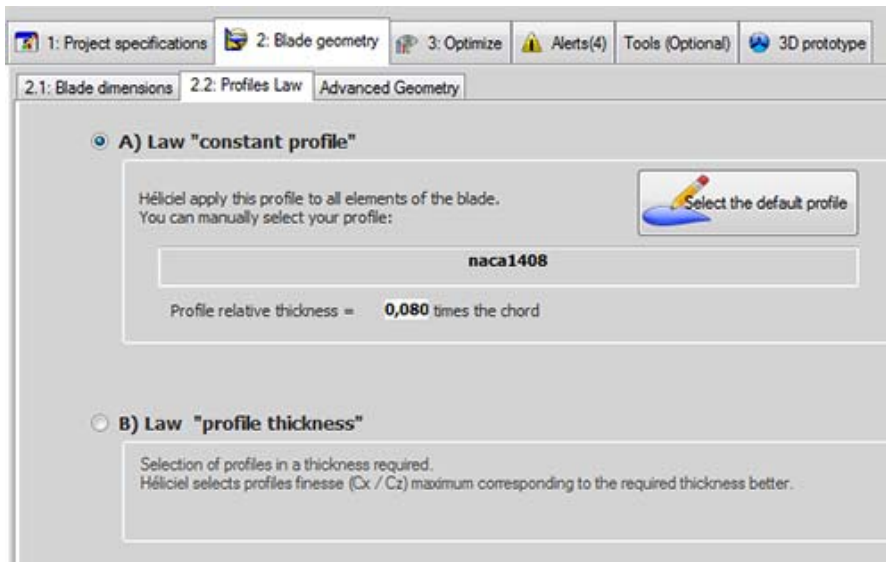
5: Select an optimum profile: Due to the blades tip losses and low tangential velocities at the blades root, the propeller area working the most and best is around 0.75 blade radius, so we will lend special attention to this area and choose profile whose lift/drag ratio is the best at speeds (nb Reynolds) found in this area.

- Keep a blade geometry 400 mm (root) and 200 mm (tip) with a rotation speed of 188 RPM (apply the speed in tab 1.3 "operating point") and apply 3 blades (tab 3"optimize")and rebuild (dic )
- looking for another way to make performance:
 - To know the relative speed, or more precisely the Reynolds number of the "precious" area,select the item number 4 in the 3D tab. This displays a diagram of the profiles defining and framing the blade element:



The Reynolds number for this item is around 370,000 and the naca 1408 profile gives us a maximum lift/drag ratio of 50. Looking for in our database of profiles, more efficient profile to this Reynolds number:

- in tab 2.2 blade geometry /profiles low clic "select default profile":



- Sort the database by lift/drag ratio (click the head of f_{max} column)
- select a good lift/drag ratio for reynolds **300 000** (5 zeros only, not to be confused with 3 000 000) by clicking on the line "**nom_profil=naca 64a410 f_{max} =89.17 Re=300 000:**

inter active data base profiles

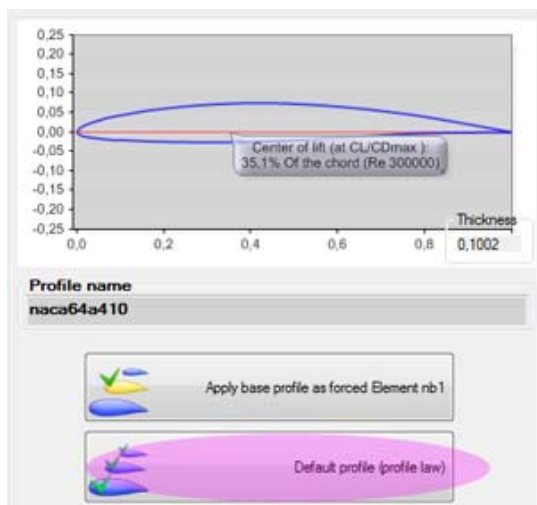
database Search Creating and editing profiles Coordinates/Cp/Bl Lift/Drag ratio - CL Xfoil Parameters

profiles available: (1826 lines)

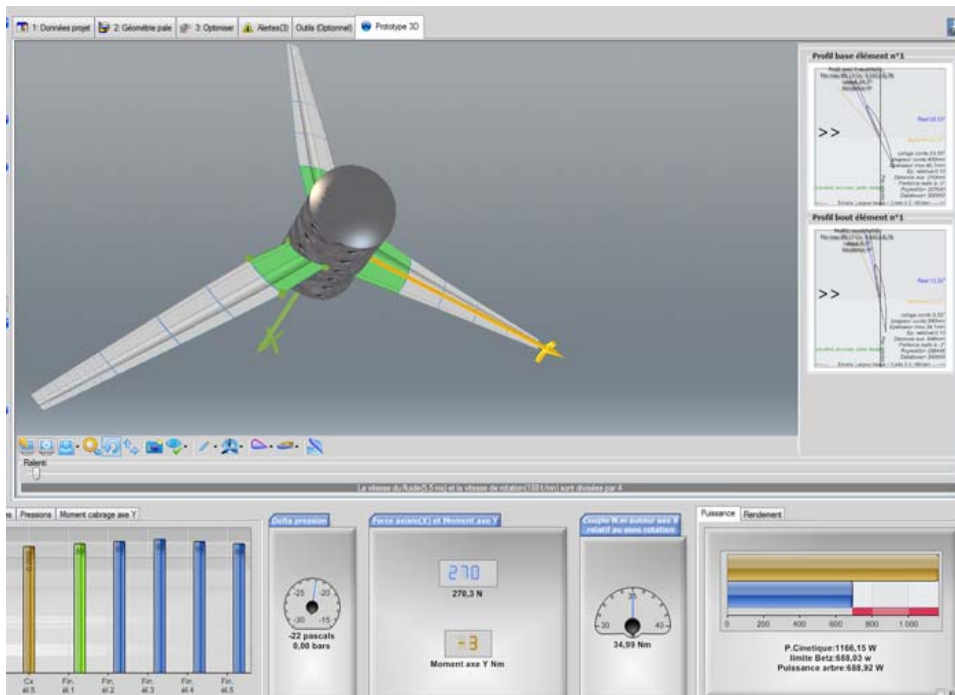
File management database delete Row delete Profile

nom_profil	epaisseur	Re	cz_fmax	f_max	cx_fmax	cm_fm
naca652415a05	0,1502	3000000	1,1395	89,4427	0,01274	-0,0625
n2h15	0,1483	401000	0,7162498	89,44178	0,008008	-0,0232
n5h10	0,09890001	3000000	0,9239	89,35204	0,01034	0,0042
naca664221	0,21	700000	0,8395	89,30851	0,0094	-0,0483
naca654421	0,2099	400000	1,1966	89,29851	0,0134	-0,0814
n64215	0,15	800000	0,7413	89,20577	0,00831	-0,0434
naca642215	0,15	800000	0,7413	89,20577	0,00831	-0,0434
n63210	0,1	701000	1,0686	89,19867	0,01198	-0,0174
naca64a410	0,1002	300000	0,7758	89,17241	0,0087	-0,0787
naca634421	0,2099	400000	1,333	89,10427	0,01496	-0,0805
naca663218	0,1799	700000	0,7364	89,04474	0,00827	-0,047

- and apply the default profile for our wind turbine by clicking "Profile Default":



Heliciel apply the selected profile, your wind turbine and rebuilt the optimal twist.



We obtain optimal performance slightly above the Betz limit, which is theoretically impossible ! (no panic it exceeds 0.9 watts for 688 watts, this is just a calculation imprecision). We could increase the number of elements (**tab "optionals tools"**) to increase the accuracy (made the test with 10 items and you'll be 675 watts)

Here we are at the end, I hope this tutorial, with a boost from Heliciel software, participate in making you an expert in the design of wind rotor. I remain at your disposal for any comments or additional information via ___contact@heliciel.com

- JF Iglesias (developer Heliciel).